



Construction of a Jet A-1 Transfer Pipeline and Tank Farm
(Bid No. B/21/2025)
Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
1	Part 1-section I	1.3	Period of completion - 900 days from the Date of Commencement of works.	Owner is kindly requested to clarify that whether the period of completion and taking over the entire works is 900days or 790 days ?	Period of Completion is 900 days as specified in 1.1.3.3 in the Section VII (Particular Conditions of Contract)
	Part 1-section III	4.2	The designated period for the completion and taking over the entire Works shall be 790 (Seven Hundred and Ninety) days from the Commencement Date, as indicated with further details in Para 8.2 of GCC.		Please refer Attachment 1 of Addendum 1
2	Part2/1.Section V part A,B(Scope of works)Section V_Part(A)_PMN-117258-010_sow_for pipeline,Part 2/Section v Appendices 1 to 14 (FEED outputs)/APPENDIX 03/2.PRS- 117258-002- Process Description	Clause 4 and 9	A 10-inch internally and externally coated below ground Jet A-1 fuel pipeline of approximately 21(Km). The pipeline is Approximately 23Km long with a normal diameter of 10 inches and is divided in to four sections by three intermediate Valve stations.	Owner is kindly requested to clarify that whether the Pipeline is 21Km or 23Km?	Pipeline length will be approximately 21 km (Please refer Appendix 2 : 10. PEN-117258-040 (JET A1 PIPELINE ROUTE MAPS IN SCALE 1:1000 FROM MUTHURAJAWELA TO BIA)
3	Part 1-section II	ITB-18.1	Tender Box for submission of Bid shall remain open until 1400 hrs (Sri Lanka Local Time) on 18.08.2025	The bid preparation is consuming too long time due to various aspects to be covered.Owner is kindly requested to extension the bid submission date by 1 month from 18.08.2025(i.e 18.09.2025)	Bid Closing date has been extended. Please refer Attachment 2 of Addendum 1
4	Part 1-section I	clause 15.2	The validity of Bid Security shall not be less than 245 (Two Hundred Forty-Five) days from the date of closing of Bids (i.e. up to 13.06.2026).	From this clause, after being calculated, the expiration of bid security is 19.04.2026 (18.08.2025+245days)if there is no any period of extension requested. Please confirm.	Please refer Attachment 3 of Addendum 1
5	Part 1-section II	clause15.I(iii)	The validity of Bid Security shall not be less than 245 (Two Hundred Forty-Five) days from the date of closing of Bids (i.e. up to 13.06.2026).	The date of closing of bids is 18.08.2025,the expiration of bid security is 19.04.2026 after beding calculated by us. so we think here the date 13.06.2026 is not correct. Please confirm.	Please refer Attachment 4 of Addendum 1
6	Part 1-section II, Part 1-section IV	clause (ii)	Bank Guarantee as per format enclosed in BDF-9A form in favor of "Ceylon Petroleum Corporation" in original form.	Regarding the expiration date of bid security, there is no doubt that the expiration date of Bid security is 19.04.2026 under Part 1-section I-clause 15.2. However, we can see that the Paragraph 4 of the bid guarantee format is obviously inconsistent with 1TB 15.2.The description of the expiration date in the BG format is unclear.Most import antly, the bank does not accept such a description. So We suggest to add " (c)19 APRIL,2026. "into this paragraph and it shall be revised to "This guarantee will expire the earliest of: (a) if the Bidder is the successful Bidder ; or (b) if the Bidder is not the successful Bidder, upon the earlier of (I).....; or (II) ;";or "(c)19 APRIL,2026." Please see the attachment No.1 , it should be emphasized that we had already successfully issued the same bid security to you and accepted by you before. so we sincerely you can accept our suggestion this time. Please confirm	Bidder's request to change the Bid Guarantee format in BDF-9A in Section IV is not acceptable. Bidders are requested to follow the formats given in the Bidding Document.
7	Part 1-section IV	BDF-9A form	Consequently, any demand for payment under this guarantee must be received by us at the office on or before that date.	From this paragraph 5, the word "that date" is unclear and should be replaced with the bid security expiry date of April 19, 2026. We suggest to replace this paragraph 5 into "CONSEQUENTLY, ANY DEMAND FOR PAYMENT UNDER THIS GUARANTEE MUST BE RECEIVED BY US IN WRITING UNDER THE HAND OF ANY AUTHORIZED PERSON OF , AND SHALL BE ADDRESSED AND DELIVERED TO ON OR BEFORE THAT DATE, I.E., NINETEEN DAY OF APRIL 2026 (EXPIRY DATE)." Please confirm.	Bidder's request to change the Bid Guarantee format in BDF-9A in Section IV is not acceptable. Bidders are requested to follow the formats given in the Bidding Document.



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8	Part 1-section IV	BDF-9A form	This guarantee is subject to the Uniform Rules for Demand Guarantees, ICC Publication No. 758.	In accordance with international practices and the latest guarantee rules, as well as the requirements of banks, We Suggest that the description in paragraph 6 of the guarantee format should be revised to "THIS GUARANTEE IS SUBJECT TO THE UNIFORM RULES FOR DEMAND GUARANTEES(URDG) 2010 REVISION, INTERNATIONAL CHAMBER OF COMMERCE PUBLICATION NUMBER 758(URDG 758) AND SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF SRI LANKA AND SHALL BE SUBJECT TO EXCLUSIVE JURISDICTION OF THE COURTS OF SRI LANKA.".After modification, the description of paragraph 6 is more accurate. Please confirm.	Bidder's request to change the Bid Guarantee format in BDF-9A in Section IV is not acceptable. Bidders are requested to follow the formats given in the Bidding Document.
9	Part 1-section I	clause 31.1	Within Twenty One (21) days of the receipt of Letter of Acceptance from the Employer, the successful Bidder shall furnish the Performance Security equal to five percent (5%) of the Contract Price in accordance with the Conditions of Contract, using the Performance Security Form included in Part 3 - Section VIII.	From the Part 3-Section VIII, we can see there have two kinds of Performance Security Forms included CF-3 "PERFORMANCE SECURITY - DEMAND GUARANTEE" and CF-4" PERFORMANCE SECURITY SURETY BOND". Which kind of performance Security format should be selected? please confirm.	CF-3 " Performance Security - Demand Guarantee" form shall be selected.
10	Part 3 - Section VII	CF-3 FORM OF PERFORMANCE SECURITY - DEMAND GUARANTEE	We undertake to pay you such guaranteed amount upon receipt by us, within such period of 28 days, of your demand in writing and your written statement that the performance certificate has not been issued, for reasons attributable to the Principal , and that this guarantee has not been extended.	We will do our best to complete the project on schedule. If we cannot complete the project on schedule, we will extend the guarantee within the specified time to ensure the smooth execution of the contract. So We suggest that this sentence "We undertake to pay you such guaranteed amount upon receipt by us, within such period of 28 days, of your demand in writing and your written statement that the performance certificate has not been issued, for reasons attributable to the Principal , and that this guarantee has not been extended" could be deleted. Please confirm.	Bidder's request to change the CF-3 Demand Guarantee Format in Part 3 is not acceptable. Bidders are requested to follow the formats given in the Bidding Document.
11	Part 3 - Section VII	CF-4 FORM OF PERFORMANCE SECURITY SURETY BOND	The benefit of this Bond may be assigned subject to the provisions for assignment of the Contract, and subject to the receipt by the Guarantor of evidence of full compliance with such provisions.	In reality, on the one hand, the transfer of performance bonds will not occur, and on the other hand, banks do not accept this clause. We will do our best to complete the project on schedule. If we cannot complete the project on schedule, we will extend the letter of guarantee within the specified time to ensure the smooth execution of the contract. So we suggest that this sentence "The benefit of this Bond may be assigned subject to the provisions for assignment of the Contract, and subject to the receipt by the Guarantor of evidence of full compliance with such provisions." could be deleted. Please confirm.	Bidder's request to change the CF-4 Form of Performance Security Surety Bond Format in Part 3 is not acceptable. Bidders are requested to follow the formats given in the Bidding Document.
12	Part 3 - Section VII	CF-6 FORM OF RETENTION MONEY GUARANTEE	We undertake to pay you such guaranteed amount upon receipt by us, within such period of 28 days, of your demand in writing and your written statement that the performance certificate has not been issued, for reasons attributable to the Principal, and that this guarantee has not been extended.	We will do our best to complete the project on schedule. If we cannot complete the project on schedule, we will extend the guarantee within the specified time to ensure the smooth execution of the contract. So We suggest that this sentence "We undertake to pay you such guaranteed amount upon receipt by us, within such period of 28 days, of your demand in writing and your written statement that the performance certificate has not been issued, for reasons attributable to the Principal, and that this guarantee has not been extended. " could be deleted. Please confirm.	Bidder's request to change the CF-6 Form of Retention Money Guarantee in Part 3 is not acceptable. Bidders are requested to follow the formats given in the Bidding Document.



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13	Part 3 - Section VII	CF-5 FORM OF ADVANCE PAYMENT GUARANTEE	We undertake to pay you such guaranteed amount upon receipt by us, within such period of 28 days, of your demand in writing and your written statement that the advance payment has not been repaid and that this guarantee has not been extended.	We promise and shall extend this guarantee if the advance payment has not been repaid by the date 28 days prior to the expiry date of advance payment guarantee. So we suggest that this sentence "We undertake to pay you such guaranteed amount upon receipt by us, within such period of 28 days, of your demand in writing and your written statement that the advance payment has not been repaid and that this guarantee has not been extended." could be deleted. Please Confirm.	Bidder's request to change the CF-5 Form of Advance Payment Guarantee in Part 3 is not acceptable. Bidders are requested to follow the formats given in the Bidding Document.
14	PART I, PART 3	PART I-Section I- Clause 31.1, PART3- GCC4.2	Within Twenty One (21) days of the receipt of Letter of Acceptance from the Employer, the successful Bidder shall furnish the Performance Security equal to five percent (5%) of the Contract Price in accordance with the Conditions of Contract, using the Performance Security Form included in Part 3 - Section VIII.	According to the FIDIC international terms, the normal time for submitting a performance bond is 28 days. It is recommended to change the time from 21 days to 28 days. Please confirm.	Bidder's request to change the period to submit the performance guarantee is acceptable. Please refer Attachment 5 of Addendum 1
15	PART I -Section I	32.1	After notification, submission of the document given under sub clause 32.3 below and submission of performance security, the Employer shall send the successful Bidder the Contract Agreement.	According to this clause, the performance bond will take effect after it is issued, but the contract has not yet been signed and has not come into effect. We recommend that a copy of the performance bond be submitted before the contract is signed. After the owner receives the copy of the performance bond, the contract agreement will be sent. After the contract is signed and effective, the successful bidder can submit the original performance bond.	Bidder's request is not acceptable.
16	Part 3 - Section VII	14.2	The Employer shall authorize payment on written request by the Contractor an Advance Payment (excluding taxes, if any) as a mobilization advance of up to Ten (10) per cent of the Contract Price. The mobilization advance shall be released in two installments as under: (a) Up to (Five) 5 per cent: On Submission of Performance Security, details in Gantt chart format as to how the mobilization advance is to be utilized and commencement of mobilization process; and (b) Up to (Five) 5 per cent: On Submission of the details of utilization of initial mobilization advance of 5% to the satisfaction of the Employer.	From this clause, the mobilization advance shall be released in two installments. Here the advance payment security is not be mentioned. Please confirm whether we need to submit the advance payment security when you pay us the first 5 percent or second 5 percent advance payment. Please confirm the expiration date of the advance payment security. Please confirm under what circumstances the advance payment guarantee can be returned to us and released.	Bidder has to submit an advance payment security for total amount he expects to obtain as an advance. This advance payment shall be repaid from percentage deductions from the Interim Payment Certificates. The advance payment security shall be valid until it recovers from this percentage deductions. The advance payment security shall be returned once the advance payment is 100% recovered by the Employer.
17	PART I-Section I	14.2	accordance with 1TB 15, it shall also be extended Ninety (90) days beyond the deadline of the extended validity period. A Bidder may refuse the request without forfeiting its Bid security. A Bidder granting the request shall not be required or permitted to modify its Bid.	The current deadline for bids is August 18, 2025. Is there a possibility of an extension in the deadline for submitting bids? Currently, the bid security is valid for 245 days after the bid closing date. In order to avoid the risk of possible extends the deadline of submission the bids, can we decide or apply for an additional period of time on the basis of 245 days, such as one month or two months?	Please refer Attachment 2 & 3 of Addendum 1
18	PART 3, PART I -Section I	GCC4.2, PART I-Section I -Clause 31.1	Within Twenty One (21) days of the receipt of Letter of Acceptance from the Employer, the successful Bidder shall furnish the Performance Security equal to five percent (5%) of the Contract Price in accordance with the Conditions of Contract, using the Performance Security Form included in Part 3 - Section VIII.	Please confirm under what circumstances the performance guarantee can be returned to us and released.	Performance Security will be returned within 21 days after issuing the Performance Certificate.



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19	Part 1, Section III	2.Evaluation	<p>The documents required for submission and evaluation of First Stage Technical Proposal are detailed in Annex I of this Section. In addition, the following factors shall apply in Proposal evaluation. The documents related to previous experience within the home country of the bidder shall be authenticated by the Chamber of Commerce or Ministry of Trade& Commerce or any other equivalent government authority of the bidder's country. The documents related to previous experience outside the home country of the bidder shall be authenticated by the respective embassy or the consulate located in the bidder's country.</p> <p>It is noted that any withholding of information by the Bidder regarding the following criteria, if discovered shall constitute grounds for Bid rejection, or, in case of Contract award, grounds for termination by Employer.</p>	<p>As you know, we bid for this project in 2019. After careful verification, all authenticated previous experience documents we submitted in our 2020 bid fully meet the Evaluation-and-Qualification-Criteria of July 8, 2025. Since authenticated experience documents are permanently authentic and valid, and we already submitt ed all the original authenticated previous experience documents to you in 2020, so we would like to kindly ask for your clarification as below,</p> <p>1) Can we use the scanned electronic copies of the original authenticated experience documents which CPP has submit in 2020 at the first time tender for this bid in 2025?</p> <p>2) After verified, authentication of new experience documents will take at least two months or even more longer, given that the bidding timeframe is extremely tight, we would like to kindly ask for your clarification that if the new authentication cannot be completed by August 18, 2025, could we submit them to you as soon as they are ready?</p>	<p>None of the prospective bidder shall be given any undue advantage irrespective of whether any prospective bidder has participated in this project for the previous bid round or not. This bid round will be considered as a fresh bid round which none of the documents submitted during previous bid rounds shall be considered.</p> <p>Accordingly,</p> <p>1) Bidder's request to use electronic copies of a previous bid round in 2020 is not acceptable.</p> <p>2) All the prospective Bidders have to abide by the strict timeframe and submit the documents with the Bid, before the Bid Closing date.</p>										
20	IFB	Notes	<p>Notes:</p> <p>i) Any Foreign Contractor who wishes to carry out any "Construction Contract" as the main/lead party upon the succeeding its bid, shall obtain a Temporary Registration Certificate for Foreign Contractor; as per the procedure stipulated by Construction Industry Development Authority (CIDA) of Sri Lanka under the Extraordinary Gazette bearing No. 2085/19 dated 23.08.2018 using the application No. CIDA/10/21.</p>	<p>Please confirm the temporary registration only necessary after award the contract?</p>	<p>Yes, the temporary registration is required only after the awarding of the contract.</p>										
21	Part 1, Section III	3.2 - Table 2 (4)	<p>Min. Required: A Sri Lankan Engineer with BSc Engineering degree & ECSL registration with 08 years of professional experience in Oil & Gas projects (02 points).</p>	<p>Can we nominate a Chinese construction manager who has equivalent qualifications to the Sri Lankan construction manager you required? We can completely confirm that this proposed Chinese construction manager is fully competent for this job and very difficult find from Sri Lanka due to lack of Petroleum project in Sri Lanka.</p>	<p>Construction Manager must be a Sri Lankan. However, the Minimum Qualification Criteria has been ammended.</p> <p>Please refere Attachment 6 of Addendum 1</p>										
22	Part 1, Section III	2.Evaluation	<table><tr><td></td><td>Criterion</td><td>Max. Points</td><td>Min. Required Points</td><td>Notes</td></tr><tr><td>2</td><td>History of completion of projects of a different nature having minimum financial value of USD 15 million in the oil & gas industry, in the last 15 years under FPC/Turnkev basis only.</td><td>6</td><td>0</td><td>Completed projects excluding those considered for Criterion 1 above: 1 point each</td></tr></table>		Criterion	Max. Points	Min. Required Points	Notes	2	History of completion of projects of a different nature having minimum financial value of USD 15 million in the oil & gas industry, in the last 15 years under FPC/Turnkev basis only.	6	0	Completed projects excluding those considered for Criterion 1 above: 1 point each	<p>As your requirement, there are two evaluation criteria for the experience evaluation as below,</p> <p>A.History of completion of projects of a similar nature and of comparable size and complexity requirements, in the last 15 years;</p> <p>B.History of completion of projects having minimum financial value of USD 15 million in the oil & gas industry, in the last 15years.</p> <p>Please kindly clarify that for these project experience listed in (A) that were not scored, can they automatically be included in the scoring for (B)? Because these items not scored in (A) fully meet the scoring criteria for (B).</p>	<p>Bidder's understanding is correct.</p>
	Criterion	Max. Points	Min. Required Points	Notes											
2	History of completion of projects of a different nature having minimum financial value of USD 15 million in the oil & gas industry, in the last 15 years under FPC/Turnkev basis only.	6	0	Completed projects excluding those considered for Criterion 1 above: 1 point each											
23	Part 1, Section III	2.Evaluation	<p>The documents required for submission and evaluation of First Stage Technical Proposal are detailed in Annex I of this Section. In addition, the following factors shall apply in Proposal evaluation. The documents related to previous experience within the home country of the bidder shall be authenticated by the Chamber of Commerce or Ministry of Trade & Commerce or any other equivalent government authority of the bidder's country. The documents related to previous experience outside the home country of the bidder shall be authenticated by the respective embassy or the consulate located in the bidder's country.</p>	<p>For non- English documents such as the qualification certificates of key personnel, would you accept the English translations directly issued by local translation companies in Sri Lanka?</p>	<p>Prospective bidders shall follow the instructions given in 9.1 of Section I: ITB</p>										



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24	Part 1, Section III	2.Evaluation	<p>The documents required for submission and evaluation of First Stage Technical Proposal are detailed in Annex I of this Section. In addition, the following factors shall apply in Proposal evaluation. The documents related to previous experience within the home country of the bidder shall be authenticated by the Chamber of Commerce or Ministry of Trade & Commerce or any other equivalent government authority of the bidder's country. The documents related to previous experience outside the home country of the bidder shall be authenticated by the respective embassy or the consulate located in the bidder's country.</p> <p>It is noted that any withholding of information by the Bidder regarding the following criteria, if discovered shall constitute grounds for Bid rejection, or, in case of Contract award, grounds for termination by Employer.</p>	<p>As you know, we bid for this project in 2019. After careful verification, all authenticated previous experience documents we submitted in our 2020 bid fully meet the Evaluation-and-Qualification-Criteria of July 8, 2025. Since authenticated experience documents are permanently authentic and valid, and we already submitted all the original authenticated previous experience documents to you in 2020, so we would like to kindly ask for your clarification as below,</p> <p>1) Can we use the scanned electronic copies of the original authenticated experience documents which CPP has submit in 2020 at the first time tender for this bid in 2025?</p> <p>2) After verified, authentication of new experience documents will take at least two months or even more longer, given that the bidding timeframe is extremely tight, we would like to kindly ask for your clarification that if the new authentication cannot be completed by August 18, 2025, could we submit them to you as soon as they are ready?</p>	<p>None of the prospective bidder shall be given any undue advantage irrespective of whether any prospective bidder has participated in this project for the previous bid round or not. This bid round will be considered as a fresh bid round which none of the documents submitted during previous bid rounds shall be considered.</p> <p>Accordingly,</p> <p>1) Bidder's request to use electronic copies of a previous bid round in 2020 is not acceptable.</p> <p>2) All the prospective Bidders have to abide by the strict timeframe and submit the documents with the Bid before the Bid Closing date.</p>
25	Part 1, Section I	11.3	CPC wishes to obtain a Tax waiver for the importation of goods relevant to items of the Schedule of Prices except vehicles; however CPC shall not be liable for the business/ corporate and employee tax payments of the contractor irrespective of the tax waiver is granted. Foreign & Local Contractors and Construction Agencies of the government will have to comply with the regulations of the Department of Inland Revenue, Sri Lanka for payment of business / corporate tax on profits arising from the Contract.	<p>After consulting with our freight forwarder in Sri Lanka, we have learned about a government-imposed penalty called the NFE Penalty. This penalty applies when the consignee fails to pay the supplier through a Sri Lankan bank account in USD (based on the CIF value stated in the commercial invoice). , if the payment is made by the consignee outside Sri Lanka in another currency (or through any method other than an international USD bank transfer), the Sri Lankan government will impose an NFE Penalty. The penalty amount is 10% of the CIF value of the goods.</p> <p>Given the current situation, this will have a significant impact on the project cost. If the Owner could issue an official letter to waive this penalty, it would greatly optimize the project expenses. Kindly confirm whether the Owner is able to provide such a letter for the waiver of the NFE penalty and reply at your earliest convenience.</p>	Employer can provide an official letter in this regard. However, Employer cannot guarantee for a waiver of the NFE penalty. Further, if in case waiver is not granted, selected bidder cannot held Employer liable for any additional costs.
26	Part 1, Section I	3. Eligible Bidders, 3.1	N/A	Please confirm whether a parent (mother) company is allowed to use the project experience of its subsidiary to meet the qualification requirements.	<p>A subsidiary is typically treated as a separate legal entity, and its project experience is not automatically attributable to the parent company.</p> <p>However, if the subsidiary is fully owned by the parent company, and there is a provision in the Articles of Association or a Board Resolution of the companies, explicitly stating that the subsidiary will execute any project awarded to the parent company using its own resources or through a Joint Venture arrangement, then the parent company is allowed to use the subsidiary's project experience to meet the qualification requirements with the confirmation by the subsidiary that the same expertise and experience of the subsidiary company will be made available for the execution of this project.</p>
27	Part 1, Section I	ITB1.3	Period of completion – 900 days from the Date of Commencement of works.	Part 1 Section III 4.2 said the period will be 790 day, which terms shall prevail?	Please refer Attachment 1 of Addendum 1



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28	Part 2 Section V- Part A	4.1 (o)	Preparation of construction drawings and method statements for the construction of entire pipeline and obtaining approval from the respective stakeholders.	Does this mean that the construction drawings and construction plans need to be approved by the landowner (local villagers)?	The pipeline is entirely routed through lands belongs to government entities such as RDA, AASL, PRDA, relevant Municipal councils and SLLRDC and not through private lands belong to local villagers. So the successful bidder shall have to obtain approval for the construction drawings/ plans from those respective government institutions and no local villager's approval is required. Please refer PART 4 – Reference Documents for Stakeholder conditions, which are expected to be fulfilled by the Contractor and the Employer.
29	Part 2 Section V- Part A	4.3	Performing of specific to the PROJECT detailed engineering and design studies relevant to all aspects of surveying engineering, pipeline routing design, civil and structural engineering, process and fire-fighting design, safety and risk studies, HAZOP and HAZID studies, access roads design, foundations, supports, leveling and pavement, temporary facilities design, underground utilities design, geological/geotechnical/soil investigations, hydrogeological investigation, seismic hazard assessment, coastal hazards assessment, stress analyses, geo-electrical assessment, mechanical and piping design of pipeline/ crossings/BVS/scrapers, hydraulic surge protection, electrical, Solar systems design, cathodic protection, instrumentation, control and CCTV System, telecommunication design, leak detection system design, earthing Systems and Lightning/surge protection system design and design of the PROJECT interfaces.	Does it include a Solar systems ?	Please note that Employer has decided to exclude the Solar System Design, Supply & Install at Block Valve Stations (BVS) from the Scope of Work.
30	Part 1, Section III	1.4	A consistent history of litigation or arbitration awards against the Bidder or any partner of a joint venture may result in disqualification.	Only the relevant records of xxxxxxxx Sri Lanka Branch or those of the head office are required	Records of all parties relevant to this project, such as entities considered to fulfill qualifying/eligibility requirements, shall be provided.
31	Part 1, Section I	3.4a	The Bidder shall be considered disqualified / ineligible if: a. The Bidder or any of its partners and/or subcontractors included in the Bid has been banned for business with the Employer along with any of its attached and subordinate officers through an order issued by Employer as per list available on its website, with the banning being valid as on the last date of submission of the Bid.	Please provide the Blacklist	Currently there is no Blacklist published in the website relevant to this project.
36	Part 1, Section III	1.2	<u>Average annual turnover in last five (05) years</u> (i.e. for the financial years ending 31st December 2024, 2023, 2022, 2021, and 2020 or for the financial years ending 31st March 2024, 2023, 2022, 2021, and 2020) shall be at least US\$ Thirty (30) Million <u>per year</u> . If any bidder is unable to fulfill the requirement during the 2020, 2021 and 2022 due to Covid-19 pandemic situation, bidder may submit the immediate past three years from 2020 i.e. 2019, 2018 and 2017.	As per the requirement, the Ceylon Petroleum Corporation (Ceylon) has initially requested the <u>Average Annual Turnover for the last five years.</u> However, it is subsequently mentioned that the value criteria should be USD 30 million <u>per year</u> . These two statements appear to be inconsistent or unclear. Kindly clarify whether we are required to submit the Average Annual Turnover for the past five years, which should be at least US\$ Thirty (30) Million, or if the requirement is to demonstrate an annual turnover of USD 30 million for each of those years individually.	There is no inconsistent of the requirement stated. We confirm that the requirement is for the average annual turnover over the last five (05) financial years (i.e., 2024, 2023, 2022, 2021, and 2020 or alternatively, ending 31st March of those years) to be at least USD Thirty (30) Million per year. This means that the total turnover over the five-year period, when divided by five, must equal or exceed USD 30 million. It does not require that each individual year has a turnover of USD 30 million. Furthermore, if the bidder is unable to meet this requirement for the years 2020, 2021, and 2022 due to Covid-19 impacts, the bidder may alternatively submit the average annual turnover for the immediate past three years prior to 2020, i.e., 2019, 2018, and 2017.



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37	Part 1, Section III	1.3	The minimum amount of liquid assets and/or credit facilities net of other contractual commitments and exclusive of any advance payments which may be made under the contract shall be not less than US\$ five (05) Million for each year during the five years submitted for evaluation.	As per the financial requirement clause, for Average Annual Turnover, there is clause indicating that ->If any bidder is unable to fulfill the requirement during the 2020, 2021 and 2022 due to Covid-19 pandemic situation, bidder may submit the immediate past three years from 2020 i.e. 2019, 2018 and 2017. <u>We understand that the same clause Covid-19 pandemic wherein the bidder can submit the immediate past three years financials from 2020 i.e. 2019, 2018 and 2017. shall be applicable for minimum amount of liquid assets and credit facilities calculation. please confirm</u>	Bidder's understanding is correct
38	Part 1, Section III	2 - Table 1 (Point 1)	<p>Completed project for storage Tank farm of minimum capacity of 25,000m3 together with a connecting long distance product transfer pipeline of minimum of 10 km in oil & gas industry with the minimum Financial value of US\$ twenty (20) million : <u>15 points each</u> <u>[Max 45 points]</u></p> <p style="text-align: center;"><u>OR</u></p> <p>Completed project for storage Tank farm of minimum capacity of 15,000m3 together with a connecting long-distance product transfer pipeline of minimum of 05 km in oil & gas industry with the minimum Financial value of US\$ ten (10) million : <u>10 points each</u> <u>[Max 20 points]</u></p> <p style="text-align: center;"><u>OR</u></p> <p>Completed project for storage Tank farm of minimum capacity of 15,000m3 in oil & gas industry with minimum Financial value of US\$ ten (10) million : <u>5 points for each</u> <u>[Max 10 points]</u></p> <p style="text-align: center;"><u>OR</u></p> <p>Completed product transfer Pipeline project of comparable size in oil & gas industry with minimum Financial value of US\$ six (06) million: <u>5 points for each</u> <u>[Max 10 points]</u></p>	<p>Our understanding of Scenario 1 is that it comprises three distinct conditions, each carrying 15 points. If we meet the requirements in a single project related to having executed storage tanks of similar capacity and of the required value, and executed the pipeline scope within the same project, we believe we would be awarded 45 points — 15 points each and same follows for other scenario.</p> <p>However, each scenario has been presented with an "OR" condition, which implies that fulfilling any one of the listed criteria should be sufficient. However, the evaluation marks allocated to each criterion differ significantly. This contradicts the intent of the "OR" condition, as meeting any one criterion does not provide an equal opportunity in terms of scoring. As a result, although the criteria are stated as alternatives, the variation in marks effectively creates an imbalance in evaluation.</p> <p>Please clarify?</p>	<p>Under Scenario 1, the 15 points are not awarded separately for each individual condition (e.g., tank farm, pipeline length, project value). Instead, a project must fulfill all three criteria simultaneously to be awarded 15 points. The required criteria are:</p> <p>(i) A minimum 25,000 m³ storage tank farm; (ii) A minimum 10 km long-distance oil & gas pipeline; and (iii) A total project value of at least USD 20 million.</p> <p>Each project meeting all three requirements will be awarded 15 points, and bidders may submit multiple such projects. A maximum of three (03) fully qualified projects will be considered, totaling up to 45 points.</p> <p>The use of the "OR" structure in the document is intended to allow bidders with experience in projects of lower complexity or scale to still gain partial marks. These alternative thresholds (e.g., smaller tank farms or shorter pipelines) are scored proportionally lower to reflect their reduced technical and financial scale. This scoring structure also encourages joint ventures or partnerships—for example, a bidder without experience in both tanks and pipelines may partner with a party who has completed at least one project with a minimum 15,000 m³ tank farm, 5 km pipeline, and USD 10 million project value, thereby becoming eligible for partial points.</p>
39	Part 1, Section III	2 - Table 1 (Point 2)	Completed projects excluding those considered for Criterion 1 above: 1 point each	For this qualification criterion, CPC has specified a maximum of 6 points, while the minimum requirement is indicated as 0. We kindly request clarification on whether, in the event we score the full 6 points in this section, the entire 6 points will be counted towards the Technical Qualification Criteria and included in the overall technical evaluation score.	<p>This criterion allows prospective bidders to earn additional marks on top of those awarded for similar nature project experience.</p> <p>The reason for indicating a minimum score of '0' is to emphasize that it is not mandatory for bidders to have carried out 'different nature' projects.</p> <p>However, if a bidder wishes to gain extra points, such additional project details may be submitted, and the corresponding points will be included in the overall technical evaluation score.</p>



Construction of a Jet A-1 Transfer Pipeline and Tank Farm

(Bid No. B/21/2025)

Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
40	Part 1, Section III	2 - Table 1 (Point 3)	<p>Compliance to the equipment or material specifications/ recommended brands/ country of manufacture and country of origin:</p> <ol style="list-style-type: none"> 1. Transfer Pumps – (1 point) 2. Re circulation Pumps– (1 point) 3. Filter water separators and micro filters– (1 point) 4. Metering System (Flow meters etc.) – (1 point) 5. Transformers, switch gears and generators– (1 point) 6. Steel Pipes & Steel Tank Materials– (1 point) 7. Control valves– (1 point) 8. Tank gauging system– (1 point) <p>[Minimum 08 points required]</p> <p>Design approach and Construction methodology complying with CEA, RDA conditions and Employer's Requirements: [Max 07 points]</p> <p>Contract Management Plans (CMP)</p> <ol style="list-style-type: none"> 1. Work Plan – (2 points) 2. Stakeholder Management Plan– (1 point) 3. Traffic Management plan(TMP)– (1 point) 4. Quality Plan– (1 point) 5. HSE Plan– (1 point) 6. Environmental monitoring plan– (1 point) 7. Emergency oil spill response plan for the construction and commissioning stages complying with CEA conditions & Employer's Requirements– (1 point) <p>[Max 8 points]</p>	<p>Our understanding of this criteria is this requirement pertaining to equipment and materials <i>is specific to this project</i>. By fulfilling these criteria <i>as part of our technical proposal submission</i>, we will position ourselves to secure the maximum points allocated for each respective requirement. Please confirm.</p>	<p>Yes, this criterion pertaining to equipment and materials is specific to the B/21/2025 project, and prospective bidders are required to obtain;</p> <ol style="list-style-type: none"> 1) minimum of 08 points for "Compliance to the equipemtn or material specification/recommended brands/country of manufacture and country of origin". This means the proposed equipment and materials must be 100% compliant with the specified requirements. 2) Design Approach etc. (max of 7 points) 3) Contract Management Plans (max of 8 points)
41	Part 1, Section III	6.3.16	PCA 3 Certificate as per the Public Contract Act No, 3 of 1987, obtained from the Department of Registrar of Companies	<p>We kindly request your guidance on the process for obtaining the required certificate, including the estimated timeline for completing the procedure and receiving the certificate. In the event that any support or facilitation is needed from CPC during this process, please confirm whether the Main Contractor will receive the necessary assistance from CPC to fulfill this requirement and successfully obtain the certificate. As, we have tried to register following the indicated website, but the website is not working and we are unable to move to the next steps</p> <p>Your confirmation on the above will be highly appreciated.</p>	<p>We provided a demo during the pre-bid meeting on 29.07.2025 for how to obtain PCA -3 certificate from eRoc website.</p>
42	Part 1, Section III	3.2 - Table 2 (4)	<p>Construction Manager</p> <p>Min. Required: A Sri Lankan Engineer with BSc Engineering degree & ECSL registration with 08 years of professional experience in Oil & Gas projects (02 points).</p> <p>Points for the additional qualification and experience shall be assigned as follows:</p> <ol style="list-style-type: none"> i. 01 points for Engineering Charter qualification obtained from IESL or a globally accepted reputed professional body ii. 01 point for PMP iii. 0.2 points for each year of additional experience in Oil & Gas or aviation fuel infrastructure projects [Max 02 point] 	<p>We sincerely appreciate the expertise and capabilities of the Sri Lankan skilled personnel. However, considering the specific working methodologies and practices followed by the Indian company, a Sri Lankan Construction Manager may face initial challenges in adapting to the operational style of the Indian company, we believe that appointing an Indian Construction Manager of the required degree, experience, certification requirement at this initial stage may help in ensuring smoother coordination and alignment.</p> <p>This will support the project's timely progress and help mitigate any early-stage adaptation challenges. Request you to please allow us to consider the Indian Construction Manager, for the required skills.</p>	<p>Construction Manager must be a Sri Lankan. However, the Minimum Qualification Criteria has been ammended.</p> <p>Please refere Attachment 6 of Addendum 1</p>



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Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
43	Part 1, Section IV	PMN_117258-084 Bidding Forms	Part 1 -Section IV_PMN_117258-084 Bidding Forms	Bidding Forms editable file provided is corrupt and we are not able to see the content, request you to please arrange to provide the same.	<p>Please be informed that the contents of the CD were thoroughly verified prior to issuance, and all files were found to be in good order. We recommend using the latest genuine version of Microsoft Word to open the editable bidding forms.</p> <p>If the issue persists, you are kindly requested to visit the Procurement & Stores Function during working hours along with the CD, so that we may assist you further.</p>
44	Part 1, Section I	PMN_117258-081 Instruction to Bidders	Part 1 -Section I_PMN_117258-081 Instruction to Bidders	Instruction to Bidders editable file provided is corrupt, and we are not able to see the content. Request you to please arrange to provide the same.	<p>Please be informed that the contents of the CD were thoroughly verified prior to issuance, and all files were found to be in good order.</p> <p>Further, the Instruction to Bidders file was provided in pdf format which is not an editable file.</p>
45	PMN-117258-080-Invitation for Bids 2025 V0	7	Sealed perfected Bids should be hand delivered or posted under registered cover to reach on or before 1400 hrs. Sri Lanka standard time on 18.08.2025	Please confirm that it's a One Stage Bid Submission, while submitting both Technical & Commercial Proposal on 18th August 2025	<p>This is a One-Stage, Two-Envelope bidding process, where the Bid shall comprise two separate envelopes submitted simultaneously as mentioned in Clause 10 of Section I—one containing the Technical Proposal and the other the Financial Proposal—both enclosed in a single outer envelope. At the initial bid opening, only the Technical Proposals will be opened and evaluated. The Financial Proposals of the prospective bidders who secure a minimum of 65 points in the technical evaluation will be opened at a later date.</p> <p>Please refer Attachment 2 of Addendum 1</p>
46	Part 2 - Section V Part A, B	Clause No. 4 Scope of Work Identification	Scope of Works for Tank Farm and Pipeline	Bidder understanding is the scope under bidder responsibility includes <u>complete detailed engineering design, fabrication drawings, supply of equipment and materials (complete Procurement), installation, inspection, mechanical testing, internal & external painting, insulation, obtaining third party inspector's approval, pre-commissioning, start-up, commissioning, delivery and operation (hereinafter referred as WORK) of an Aviation Fuel Pipeline and Storage Tank Farm, please confirm</u>	Yes, but the successful bidder has to perform the scope mentioned in Section V part A,B while fulfilling the requirements of the stakeholders as indicated in Part 4
47	Part 3 - Section VIII	Conditions of Contract Document	Conditions of Contract Document	Conditions of Contract Document editable file provided is corrupt and we are not able to see the content, request you to please arrange to provide the same.	<p>Please be informed that the contents of the CD were thoroughly verified prior to issuance, and all files were found to be in good order. We recommend using the latest genuine version of Microsoft Word to open the editable bidding forms.</p> <p>If the issue persists, you are kindly requested to visit the Procurement & Stores Function during working hours along with the CD, so that we may assist you further.</p>



Construction of a Jet A-1 Transfer Pipeline and Tank Farm

(Bid No. B/21/2025)

Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
48	Part 1 - Section I	3.1	A Bidder shall be a private, public or Govt. owned legal entity or any combination of them in the form of Joint Venture (JV) with a formal intent to enter into an agreement or under an existing agreement in the form of a Joint Venture (JV).	If bidding as a Joint Venture, is it mandatory to establish a locally registered joint venture entity (company)? Or can two or three parties form a joint venture through a JV agreement without setting up a separate local company?	<p>As per Clause 3.1(b) of Section I – Instructions to Bidders, it is not mandatory for a Joint Venture (JV) to establish a separate locally registered company in Sri Lanka for the purpose of bidding. Instead, the following applies:</p> <p>A formal Memorandum of Understanding (MoU) between the JV members is sufficient at the time of bidding.</p> <p>The JV must have a distinct identity or name, and one partner must act as the Lead Partner holding at least 51% share, with others holding a minimum of 20% each.</p> <p>The JV partners must enter into a legally binding JV Agreement upon award of contract (as per Clause 3.1(b)(xix)).</p> <p>Therefore, a JV formed by two or three parties through an MoU without forming a separate local company is acceptable, provided all conditions outlined in the clause 3.1(b) in bidding document are fulfilled and the JV Agreement is submitted after the award.</p>
59	Part 1 - Section I	3.1 (vi)	One of the members for the JV firm shall be its lead member who shall Venture between a domestic and a have majority (at least 51%) share of interest in the JV fir m. The other foreign Contractor, the foreign member/s shall have a share of not less than 20% each in case of firms Contractor is also required to establish a locally registered entity .	Kindly confirm whether, in a Joint Venture between a domestic and a foreign Contractor, the foreign Contractor is also required to establish a locally registered entity.	<p>Please be informed that as per the Instructions to Bidders (Clause 3.1), it is not mandatory for the foreign partner in a Joint Venture (JV) to establish a separate locally registered company in Sri Lanka for the purpose of submitting a bid. In a JV arrangement between a domestic and a foreign Contractor, the following applies:</p> <p>The JV can be formed through a legally executed Memorandum of Understanding (MoU) at the time of bidding, clearly defining the roles, responsibilities, and shareholding of each partner.</p> <p>Upon award of the contract, the JV must execute a formal Joint Venture Agreement, which shall remain valid throughout the contract period and the defect liability period.</p> <p>The JV itself (not necessarily the individual foreign partner) is expected to meet the registration and regulatory requirements applicable to the project.</p> <p>However, please note that if the foreign Contractor is the main/lead party responsible for construction, then as per Clause 32.3, the foreign entity is required to obtain a Temporary Registration Certificate for Foreign Contractors from the Construction Industry Development Authority (CIDA) of Sri Lanka, in accordance with Publication No. CIDA/ID/21.</p> <p>Therefore, while the foreign partner does not need to</p>
60	Part 3 - Section VII	1.14	On the issue of LOA (letter of Acceptance), an agreemnt among the members of the JV firm shall be executed and got registered before the Register of the Companies under Companies Act or before the Register/Sub-Register under the Registration Act	Clarify the registration procedure of a JV (If there is no local partner)	<p>Details regarding this procedure can be obtained via the Registrar of Companies Sri Lanka website. (https://eroc.drc.gov.lk/home/search) We will provide an answer for this after consulting our legal department</p>
61	Part 1 - Section I	3.1 (xxii)	In case one or more members is/are limited companies, the following documents shall be submitted:	Is Draft JV Agreement required for submission under this category?	Bidder's understanding is correct.



Construction of a Jet A-1 Transfer Pipeline and Tank Farm

(Bid No. B/21/2025)

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Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
62	Part 3 - Section VII	1.5	(b) Purchase Order	Kindly clarify what is the Purchase Order under the Contract and why it prevails over other contract documents	Purchase order is the legally binding official document issued by the Employer to the Successful Bidder outlining the details of the Contract. The Purchase Order prevails because: 1. It reflects the final agreed scope and commercial terms (e.g., actual quantities, final prices, and delivery instructions). 2. It is usually the most recent and specific instruction, issued after all negotiations are completed.
63	Part 1 - Section V Part (A) & (B)	10.1	The country of origin and country of manufacture for the all items to be procured shall be proposed by the contractor and agreed upon by CPC prior to order placement. All the critical equipment (e.g.: DBB Valves, MOV, Filter Vessels, Meters, other power distribution equipment etc., CP System equipment, Instruments & Gauges) shall be manufactured in European countries, USA, UK or Japan. CPC recommended brands for some of the critical equipment shall be used to retain the homogeneity of the existing brands considering their reliability and easy maintenance aspect s. Steel Pipes shall be manufactured in Europe, USA, UK, Japan, South Africa, South Korea & Brazil.	Can the bidder recommend products from other countries other than the above mentioned countries if they meet the technical specifications?	Bidder's request is not acceptable and Bidder shall source the products from the recommended products list provided under the Part 2: ANNEX - 2
64	Part 3 - Section VII	1.1.3.7	Count from the date of Taking over of Works and issue of the Taking Over Certificate.	What will happen if these two events in 2 different days? —	The Taking Over Certificate shall be effected from the date of Taking Over of works.
65	Part 3 - Section VII	1.13	The Contractor is responsible for obtaining permits to work and approvals required for the works carried out	whether the contractor legally entitled to get all these approvals or is some of them only be able to be obtained by the Employer?	Employer will provide an official letter in this regard and it is the responsibility of the successful bidder to obtain the necessary approvals.
66	Part 3 - Section VII	4.23	The Contractor shall repair and reconstruct road surfaces that have been damaged due to the execution of Works	How to define the scope of road area? what will happen if the works are damaged by Employer's other personnel and other contractors	It is expected that the successful bidder shall have proper understanding of the nature of the works to be performed.
67	Part 3 - Section VII	1.1.3.3	The Time for Completion is count from the date of commencement of the work	Is it the date of commencement of work or Commencement Date	Employer considers the both terms have the same meaning under this contract.
68	Part 3 - Section VII	1.14	-	Please clarify the definitions added at the last part of the Sub-Clause	Those are for the additional clarity of the document.
69	Part 3 - Section VII	6.5	However contractor will have to work during the night and extra hours and holidays, depending on the requirements of the project without claiming variations to the contract price	Is the Contractor obliged to work during night and extra hours even can achieve the completion without delay by only working in normal hours?	It is upto the Successful Bidder's own descretion subject to the stakeholder conditions.
70	Part 3 - Section VII	11.3	Employer is entitled to extend the Defects Notification Period	Is there any limit of extending the Defects Notification Period?	Employer's understanding is that the successful bidder shall carryout the EPC/Turnkey contract fit for purpose without incurring any requirements to extend the 02 years defects notification period, as there is no limit for the extension of defects notification period as per the bidding document.



Construction of a Jet A-1 Transfer Pipeline and Tank Farm

(Bid No. B/21/2025)

Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
71	Part 3 - Section VII	13.5	Overhead charges and profit% for provisional sums for the Plant, Material or services purchase by the Contractor has not been defined	Please clarify the applicable overhead charge and profit %	<p>There was one Provisional Sum item in the Part 5 : Schedule of Prices sheet of the Bidding Document. This item (10.5) is for the capital contributions for utility supplies (i.e. electricity, water etc.) and other payments/ deposits to stakeholder conditions, which does not require utilization of Plant & Machinery of the Contractor. Hence, prospective bidders are not expected to keep any overhead & profit margin % for the provisional sum item 10.5 mentioned above.</p> <p>However, during the prebid meeting held on 29.07.2025, requests were raised by several prospective bidders to introduce a provisional sum item for possible utility line relocation and related activities along the pipeline route. Hence, Employer expects to convert the Price schedule item 4.10 to a Provisional sum item. This will be communicated to all prospective bidders by the Addendum 1 with details. For construction activities done by the Contractor utilizing its staff, material, plant & machinery a maximum of 24% (calculated from actual amounts) is allowed to cover overhead charges and profit of the Contractor. If work is executed by nominated subcontractors of the relevant stakeholder agency only requiring payments from the Contractor/Employer, only the overhead costs will be paid to the Contractor.</p>
72	Part 2, 1. Section V Part A, B (Scope of Works), Section V_Part (B)_PMN- 117258-040_SOW_for_Tank_Farm	4.1.1 (f)	All necessary developments related to building, piping, mechanical, civil, electrical, instrumentation & control, SCADA integration, telecommunication, cathodic protection, leak detection, fuel sampling, Jet mixers for storage tanks, fire-fighting, emergency shutdown, IP provide the relevant drawings and surveillance, PABX, public address system, fingerprint attendance etc.	In the FEED document, there are no relevant drawings for the Telecom discipline, CLIENT is requested to provide the relevant drawings and documents so that bidders can evaluate the BOQ accordingly.	Since this is an EPC Contract, the selected Contractor has to design and develop the relevant drawings accordingly.
73	Part 2, 1. Section V Part A, B (Scope of Works), Section V_Part (B)_PMN- 117258-040_SOW_for_Tank_Farm	4.1.1 (g)	Main Administration Building, Control room, operation buildings, rest guard house, parking places, control rooms, Security Offices, Pump Stations, Buildings for Substations, Motor room and substation, but without Control Centre, Workshop, warehouse, sheltered parking, bowser operation buildings, rest rooms, loading gantry, guard houses, shelters, etc	There is no General Plot Plan in FEED, with reference to GENERAL FOUNDATION PLOT PLAN (7258-20-43-100, we can only find administration building, fire office room, changing room, security office, warehouse, field sanitary facilities, motor control centre, workshop, bowser loading gantry, shelters, etc. CLIENT is requested to provide the General Plot Plan or shall clarify whether these facilities are included in CONTRACTOR's scope of work and please provide the details for these facilities if these are included.	These facilities are included in CONTRACTOR's scope and since this is an EPC Contract, the selected Contractor has to design and develop the relevant facilities accordingly.
74	Part 2, 1. Section V Part A, B (Scope of Works), Section V_Part (B)_PMN- 117258-040_SOW_for_Tank_Farm	4.1.1 (h)	Power supply Systems, Firefighting systems, fire alarm system, water collection and drain collection tank, oily water management system, sewerage treatment plant, deep borehole well, plant utilities, sanitary facilities, internal access roads and pavements, engineered landscaping, fencing, steel platforms, etc.	In the FEED document, there are no relevant drawings for the WSD discipline, CLIENT is requested to provide the relevant drawings and documents so that bidders can evaluate the BOQ accordingly.	Since this is an EPC Contract, the selected Contractor has to design and develop the relevant drawings accordingly.
75	Part 2, 1. Section V Part A, B (Scope of Works), Section V_Part (B)_PMN- 117258-040_SOW_for_Tank_Farm	4.1.1 (i)	Utilities and operability infrastructures, such as HVAC, watering, fuelling, sewerage, draining, Parking Management Systems, etc.	In the FEED document, there are no relevant drawings for the HVAC discipline, CLIENT is requested to provide the relevant drawings and documents so that bidders can evaluate the BOQ accordingly.	Since this is an EPC Contract, the selected Contractor has to design and develop the relevant drawings accordingly.
76	Part 2, 2. Section V Appendices 1 to 14 (FEED Outputs), Appendix 03	5. 7258-30-50-60	-	In the FEED document, there are no relevant document for Product recovery tank pumps and road tanker loading pumps. CLIENT is requested to provide the relevant documents (specification sheet).	<p>Prospective Bidders can refer the details stated under the table of clause 5.1 in Part2_Section V_Part (B)_PMN-117258-040 for the EMPLOYER's requirements.</p> <p>Based on those requirements, the selected Contractor has to design and develop the relevant drawings/specifications accordingly since this is an EPC Contract,</p>



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Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
77	Part 2, 2. Section V Appendices 1 to 14 (FEED Outputs), Appendix 03	5. 7258-30-50-60 29.07258-30-50-50	-	It is mentioned that the scope of work to be installed by others within the dashed area in (5. 7258-30-50-60) Engineering flow diagram, but the filters (F-3001 A/B and F-3002 A/B) are also included in (29. 7258-30-50-50) equipment list. CLIENT is requested to confirm if these scope of work within the dashed area are included in Bidder's scope or not.	F-3001 A/B & F-3002 A/B are already available at the BIA end. However, the selected contractor can review and propose a suitable arrangement.
78	Part 2, 2. Section V Appendices 1 to 14 (FEED Outputs), Appendix 11 Part 5 - Price Schedule - 191019 amended	3. 7258-20-71-01-Sh.2of2- Rev.0 5. 7258-20-73-02-Rev.0 7.7258-20-73-04-Rev.0	The power transformer capacity is 500kVA but 800kVA in Part 5-Price Schedule-191019 amended No. 8-8.1.5	CLIENT is requested to confirm the power transformer capacity is 500kVA or 800kVA.	Power transformer capacity is 800kVA
79	Part 2, 2. Section V Appendices 1 to 14 (FEED Outputs), Appendix 11 Part 5 - Price Schedule - 191019 amended	7258-20-05-01. Rev.0	The SEMI-FIXED FOAM SYSTEM does not require a storage tank, foam-generating skid, foam proportioner unit, or foam pourer unit on each tank, etc: however, all components are specified in Part 5 - Price Schedule (Amended No. 8-8.1.5)	CLIENT is requested to confirm whether the components are required or not.	All components are required
80	Part 2, 2. Section V Appendices 1 to 14 (FEED Outputs), Appendix 09			CLIENT is requested to confirm the concrete grade for underground concrete, above ground concrete, lean concrete and piles concrete	Since this is an EPC/Turnkey Contract, the selected Contractor has to design the relevant concrete grades after conducting necessary testings in addition to the details provided in Part 2: PMN-117258-002 (Soil Investigation report) with the concurrence of relevant stakeholders.
81	Part 1. Section I Part 1 - Section III	1.3 4.2	Period of completion – 900 days from the Date of Commencement of works. The designated period for the completion and taking over the entire works shall be 790 (Seven hundred and ninety) days from the Commencement Date	The construction periods are 900 days and 790 days respectively. Please confirm	Please refer Attachment 1 of Addendum 1
82	Part2, SectionV_Part(A)	13.6	Temporary Facilities: establish necessary temporary site facilities for CONTRACTOR's personnel, for OWNER's personnel and any other party: vendors, representatives of Authorities and Stakeholders, suppliers, supervisors, workers, foremen, engineers, designers, inspectors, reviewers, drivers, etc.	1. The temporary facilities must account for the presence of owner representatives and third-party representative. Please specify the total number of personnel to be accommodated. 2. The number of personnel from the contractor's stationed on-site. 3. Whether the standards for temporary facilities and warehouses align with Contractor's specifications. If so, please provide the relevant standards, including per capita area requirements. 4. The distance to the connection points for domestic water and electricity supply in the living quarters, and whether the voltage is stable. Additionally, confirm the stability of the voltage at the construction power connection points and whether the use of generators has been fully considered.	1. Please refer sub-clause 13.6 in Technical Scope of work-Part B. 2. Bidder's question is unclear, however there shall be no living quarters inside the Muthurajawela Tank Farm Premises. 3. As per sub-clause 13.6 of in Technical Scope of Work-Part B, Site office shall be ergonomically furnished and partitioned to accommodate Twenty (20) personnel of the OWNER subject to the approval of the OWNER. 4. It is Successful bidder's responsibility to obtain required utility supply for the project during the project execution stage.
83	Part2 - SectionIV	15.2	CONTRACTORS shall notify OWNER a minimum of 02 weeks for local inspection & 06 weeks for foreign inspection in advance of the date on and the place at which any part of the Goods will be ready for testing. OWNER shall give to CONTRACTOR a forty-eight (48) hours notice in writing about its intention to attend testings.	Will the contractor be responsible for the costs related to the owner's overseas flight tickets and other matters?	Please refer sub-clause 13.24 in Part 2:Section V_Part (B)_PMN-117258-040



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Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC																																												
84	Part2-SectionV_Part(B)	13.24	<p>In the second phase, CONTRACTOR shall perform a familiarization program to OWNER's personnel during pre-commissioning and commissioning of the entire TANK FARM System.</p> <p>CONTRACTOR shall provide accomodation and lodging facilities from the first phase of inspection for OWNER's personnel. Relevant cost shall be withinin CONTRACTOR'S cost schedules</p>	Whether daily allowances are paid during pre-testing and testing periods, and The number of personnel from the training party who are involved in the training.	Daily allowance is applicable for the first phase only.																																												
85	Part 2 - Section V_Part (B)	5.1	<p>Refer to Technical scope of work as yellow mark in below, Please submit the Data sheet of Road Tanker Loading pump and Product recovery pump.</p> <table><tr><td>Tank Truck Loading pumps (2 items)</td><td>Capacity: 80 m³/h</td></tr><tr><td>Product recovery pumps (2 items)</td><td>Capacity: 60 m³/h</td></tr></table>	Tank Truck Loading pumps (2 items)	Capacity: 80 m³/h	Product recovery pumps (2 items)	Capacity: 60 m³/h		Since this is an EPC Contract, the selected Contractor has to design and develop the relevant drawings/specifications accordingly.																																								
Tank Truck Loading pumps (2 items)	Capacity: 80 m³/h																																																
Product recovery pumps (2 items)	Capacity: 60 m³/h																																																
86	Part 2 - Section V/ APPENDIX 14 /7258-20-1316A	ELECTRIC MOTOR DATA SHEET	<p>Refer to the Motor Data Sheet in the Material Requisition document as per yellow mark in below, could you please clarify why the quantity of motors for the Dewatering Tank Pump (Tag number : P-2003) is shown as only one. However, We understanding is that there should be two motors for this pump, as there are two pumps specified in Equipment list and PFD</p> <table><tr><td colspan="2">ATTACHMENT 1 OF MATERIAL REQUISITION NO. 7258.20.1316.A</td><td colspan="2">ELECTRIC MOTOR DATA SHEET</td></tr><tr><td colspan="2">PAGE: 1 OF 1</td><td colspan="2"></td></tr><tr><td>1</td><td>ITEM No</td><td>UNIT SYMBOL</td><td>LOW VOLTAGE MOTOR</td></tr><tr><td>2</td><td>Tag No</td><td>-</td><td>PM-2003</td></tr><tr><td>3</td><td>MANUFACTURER TYPE</td><td>-</td><td>1</td></tr><tr><td>4</td><td>OUTPUT Pn FL CURRENT</td><td>In kW A</td><td></td></tr><tr><td>5</td><td>EFFICIENCY η_b PF</td><td>cosϕ %</td><td></td></tr><tr><td>6</td><td>VOLTAGE Vn TORQUE</td><td>In kV 10m</td><td>400</td></tr><tr><td>7</td><td>No OF POLES</td><td>SLIP Sn</td><td>%</td></tr><tr><td>8</td><td>SPEED</td><td>In OVERSPEED</td><td>RPM 50In</td></tr><tr><td>9</td><td>ROTATION (FACING DE)</td><td>-</td><td>BIDIRECTIONAL</td></tr></table>	ATTACHMENT 1 OF MATERIAL REQUISITION NO. 7258.20.1316.A		ELECTRIC MOTOR DATA SHEET		PAGE: 1 OF 1				1	ITEM No	UNIT SYMBOL	LOW VOLTAGE MOTOR	2	Tag No	-	PM-2003	3	MANUFACTURER TYPE	-	1	4	OUTPUT Pn FL CURRENT	In kW A		5	EFFICIENCY η_b PF	cos ϕ %		6	VOLTAGE Vn TORQUE	In kV 10m	400	7	No OF POLES	SLIP Sn	%	8	SPEED	In OVERSPEED	RPM 50In	9	ROTATION (FACING DE)	-	BIDIRECTIONAL		Each pump shall be equipped with a motor
ATTACHMENT 1 OF MATERIAL REQUISITION NO. 7258.20.1316.A		ELECTRIC MOTOR DATA SHEET																																															
PAGE: 1 OF 1																																																	
1	ITEM No	UNIT SYMBOL	LOW VOLTAGE MOTOR																																														
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87	Part 2 - Section V/ APPENDIX 03 /7258-30-50-60	PFD	<p>Refer to the PFD as below picture, please submit the Data sheet and Other related documents of oily separator system.</p>		Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant drawings/specifications accordingly.																																												



Construction of a Jet A-1 Transfer Pipeline and Tank Farm
(Bid No. B/21/2025)

Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC											
88	Part 2 - Section V_Part (B) Part 2 - Section V/ APPENDIX 14 /7258-20-1316A	5.1	<p>There is inconsistency for quality of Chemical Injection package (PK-2001) as following.</p> <p>1. Ref to Technical Scope of work , 2 items is specified</p> <table><tr><td>Chemical injection units including accessories and auxiliaries. (2 items)</td><td>Inject Conductivity improvers to Jet A-1 fuel and measure conductivity of Jet A-1 fuel.</td></tr></table> <p>Basic Engineering and Design Data</p> <p>2. Ref. to Material Requisition, 1 item is specified. (File No. 7258-20-1316A)</p> <p>1.0 <u>SCOPE OF VENDOR's SUPPLY</u></p> <p>The purpose of this Material Requisition is to establish the requirements for the design, manufacture, inspection, testing and delivery of the following injection package;</p> <table><tr><td>Item No</td><td>Description</td><td>No of</td></tr><tr><td>PK-2001</td><td>Conductivity Regulator</td><td>1</td></tr><tr><td colspan="2">Total Items</td><td>1</td></tr></table> <p>to be installed at Muthurajawela Tank Farm.</p> <p>Kindly confirm the quantity of this package.</p>	Chemical injection units including accessories and auxiliaries. (2 items)	Inject Conductivity improvers to Jet A-1 fuel and measure conductivity of Jet A-1 fuel.	Item No	Description	No of	PK-2001	Conductivity Regulator	1	Total Items		1		Quantity of the Chemical Injection Units shall be 02
Chemical injection units including accessories and auxiliaries. (2 items)	Inject Conductivity improvers to Jet A-1 fuel and measure conductivity of Jet A-1 fuel.															
Item No	Description	No of														
PK-2001	Conductivity Regulator	1														
Total Items		1														
89	Part 2 - Section V_Part (B)	4.1.1.a) & 5.1	<p>Refer to scope of work, there is one (1) tank shall have 2,000 m3 capacity. But appendices 1 to 14 (FEED Outputs) have not provided the data sheet.</p> <p>Therefore, please provide the data sheet for this tank (2,000 m3 capacity).</p> <table><tr><td>Downgrading Tank (1 Item)</td><td>Capacity : 2,000 m³ Fast Flush Sampling System with VCFS</td></tr></table>	Downgrading Tank (1 Item)	Capacity : 2,000 m³ Fast Flush Sampling System with VCFS		Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant drawings/specifications accordingly.									
Downgrading Tank (1 Item)	Capacity : 2,000 m³ Fast Flush Sampling System with VCFS															
90	Part 2 - Section V_Part (B)	4.1.1.a) & 5.1	<p>Refer to scope of work , there is one (01) Product Recovery Tank having 15 m3 capacities. But appendices 1 to 14 (FEED Outputs) have not provided the data sheet.</p> <p>Therefore, please provide the data sheet for this tank (15 m3 capacity).</p> <table><tr><td>Product Recovery Tank (1 Item)</td><td>Capacity : 15,000 liters Tank Outlet: Floating suction (with testing facility) Suitable pump for sampling purposes</td></tr></table>	Product Recovery Tank (1 Item)	Capacity : 15,000 liters Tank Outlet: Floating suction (with testing facility) Suitable pump for sampling purposes		Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant drawings/specifications accordingly.									
Product Recovery Tank (1 Item)	Capacity : 15,000 liters Tank Outlet: Floating suction (with testing facility) Suitable pump for sampling purposes															
91	BOQ from 2019	Mechanical	<p>In BOQ of Mechanical from 2019, item no.12. It was specified one (1) 10m3 Diesel Tank. But Bidder has not found any diesel tank in scope of supply.</p> <p>Therefore, Bidder would like to confirm the purpose of this diesel tank and is it include in scope of supply? If include, please provide the datasheet.</p>		<p>Bidder's question is unclear.</p> <p>However, it has been decided by the client to exclude the own use diesel storage tank (3000 IG capacity) and fuel dispensing facility from the Scope of Work.</p>											



Construction of a Jet A-1 Transfer Pipeline and Tank Farm
(Bid No. B/21/2025)
Answers for the clarifications sought by bidders - set 01


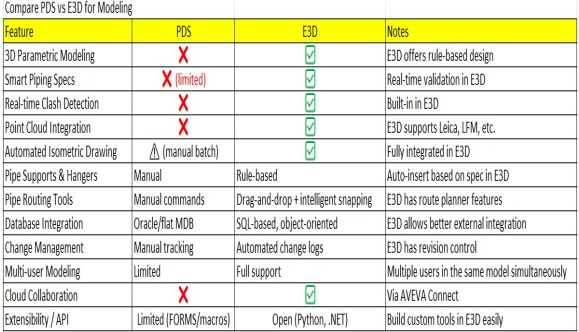
Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
92	Part 2- Section V_Part (B) Part 2- Section V Appendix 1 to 14 (FEED Outputs)	- Appendix 03, 7258-30-50-60 PFD, 7258-20-1028-01_PDS for TK-2001 & TK-2002, 7258-20-1028-02_PDS for TK-2003 & TK-2004 - Appendix 14, 7258-20-1141.A MR for TK-2001_2002, 7258-20-1141.B MR for TK-2003_2004	Refer to scope of work, para. 5 PROJECT DESIGN BASIS and Material requisiton in Appendix 14, TK-2001 to TK-2004 are the fixed cone roof type. But in PFD and process specification in appendix 03, the skecth of these tanks is shown in dome roof type.	Therefore, Bidder would like to confirm that the roof type of these tanks shall be fixed cone roof type.	TK-2001 to TK-2004 are the fixed cone roof type.
93	Part 2- Section V Appendix 1 to 14 (FEED Outputs)	- Appendix 13, 7258-1131_3 SCRAPER TRAPS - Appendix 14, 7258-20-1131A MR for O-2001_3001	Refer to MR for O-2001 & O-3001 is specified the Scraper Trap Test Pressure at Shop: 63.45 bar (1.5 X D.P.). But Specification for SCRAPER TRAPS, para. 2.9.1 is specified the Completed scraper traps shall, before delivery, undergo a hydrostatic pressure test at a test pressure of Pt=2 x design pressure.	Therefore, Bidder would like Owner to confirm which the hydrostatic test pressure for scraper trap shall be 1.5 x D.P. or 2 x D.P.	Please comply with the Appendix 13, 7258-1131_3
94	Part 2 - Section V_Part (A)	9.11	Preparation of bill of quantities for purchasing if materials and accessories required for field construction activities and in consistency to the produced drawings and studies	BIDDER request OWNER to specify materials for architectural and steel structure work such as extenal wall, finished floor, roof for each building at BVS.	Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant drawings/specifications accordingly.
95	Part 2 - Section V_Part (A)	9.11	Performing of study for the collection and disposal of the rain water.	BIDDER request OWNER to confirm public drainage for each BVS	Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant facilities in comply with the OWNER's requirement by obtaining necessary field data.
96	Part 2 - Section V_Part (A)	9.14	Preparation of detailed Soil Investigation Report	BIDDER request OWNER to specify minimum of BH for soil investigate.	Since this is an EPC/Turnkey Contract, the selected Contractor is expected to have a thorough understanding on the required BH for soil investigations
97	Part 2 - Section V_Part (A)	9.14	Preparation of detailed Soil Investigation Report	Whether soil improvement shall be scope of contractor if soil settlement exceed than allowable value at BVS.	Since this is an EPC/Turnkey Contract, the selected Contractor is expected to address all the issues and handover facilities fit for the purpose.
98	Part 2 - Section V_Part (B)	9.11, 9.12	-	BIDDER request OWNER to specify materials for architectural and steel structure work such as extenal wall, finished floor, roof for each building at Tank farm area.	Designer shall submit details, however Employer expected quality of finishes are tile floor, AZ200 Zn-Al roofing with State-of-the Art finishes.
99	Part 2 - Section V_Part (B)	9.12	Rain Water collection : performing of a complete study for the collection and disposal of the rain water.	BIDDER request OWNER to location of releasing strom drainage follow drawings in FEED document.	Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant drawings/specifications accordingly.
100	Part 2 - Section V_Part (B)	9.15	Geological, Geotechnical and Soil Investigate	BIDDER request OWNER to specify minimum of BH for soil investigate.	Since this is an EPC/Turnkey Contract, the selected Contractor is expected to have a thorough understanding on the required BH for soil investigations
101	PART-2, APPENDIX 02, PEN-117258-040 and PEN-117258-016	-	In PEN-117258-040 has been show the 10" pipeline route only, do not show the length of pipeline crossing and in PEN-117258-016 has been show the list of coordinate of crossing location but do not show the length of pipeline crossing also.	BIDDER request OWNER to provide the length of pipeline crossing	Since this is an EPC/Turnkey Contract, the selected Contractor has to conduct necessary field investigations/ surveys for any missing data which are required for the detail design.
102	1. PART-2, APPENDIX 02, FIRE FIGHTING REPORT FOR THE NEW JET A1 TANKS AT MUTHURAJAWELA INSTALLATION (Doc. No. HSE-117258-001) 2. PART-2, APPENDIX 03, Firewater and Foam Network(Drawing No. 7258-20-05-01-Rev.1)	-	Referred to the drawing of Firewater and Foam Network for the new Jet A-1 Tanks. The quantity of foam chamber for tank TK-2001 (Tank diameter is 44.3 m) and TK-2002(Tank diameter is 44.3 m) is illustrated 3 ea. for each tank. But in NFPA 11 section 5.2.5.2_(Design Criteria for Tanks Containing Hydrocarbons) recommended to apply minimum quantity of foam chamber for 4 ea. per tank that have diameter between 42-48 m.	Bidder recommend to apply 4 ea. of foam chamber per tank. Please Company clarify for the quantity of foam chamber for each tanks.	Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant drawings/specifications accordingly.



Construction of a Jet A-1 Transfer Pipeline and Tank Farm

(Bid No. B/21/2025)

Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
103	Part 2 - Section V_Part (B)	4.11	Referred to the document of PART-[B]: CONSTRUCTION OF JET A-1 STORAGE TANKS AND ASSOCIATED FACILITIES WITH MODIFICATIONS TO THE EXISTING TERMINAL FACILITY AT MUTHURAJAWELA . m) Interconnection with the CPSTL Firewater system through a metered connection. Separate fire fighting foam storage tanks and foam injection system shall be installed at the new aviation fuel storage tank farm.	Please clarify for the quantity and size of fire fighting foam storage tanks and foam injection system.	Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant facilities fit for the purpose accordingly.
104	Part 5 - Section V_Part (A) Part 5 - Section V_Part (B)	9.25 Software Requirements (PMN-117258-010) and 9.27 Software Requirements (PMN-117258-040)	Software Requirements For the elaboration of the detailed engineering and design studies and drawings appropriate for construction, CONTRACTOR shall use the licensed latest issue of the following software - PDS full suit : 3D modeling - SmartPlanReview(SPR) : 3D model review 	Refer to software requirement 3D modeling ,to delivering high-quality, efficient, and future-ready engineering services, Bidder would like to formally propose a change from PDS full suit to E3D. This change is recommended for the following reasons: PDS: legacy software, largely phased out with limited support and develment. It lacks the modern capabilities. E3D : is the clear industry standard going forward due to its modern platform, real-time design, and integration capabilities. See Table compare PDS and E3D as below.  For software 3D model review Bidder propose to use NavisWork Manage and NavisWork freedom for	Bidder's suggestion is acceptable
105	Part 5 - Section V_Part (B)	4.3.2	Refer to scope of work, Bidder found that only scope of work (Installation) of fuel dispensing facility is specified. Kindly confirm if this fuel dispensing facility is bidder 's scope of supply as well. If it is bidder 's scope of supply, please submit the datasheet and Other related documents. <ul style="list-style-type: none"> - Guard house(s) and auxiliary units/facilities/shelters - Sheltered bowser loading bay - Sheltered Parking area - Client's own use diesel tank and fuel dispensing facility - Entrance for vehicles and pedestrians, etc. 		Please note that Employer has decided to exclude the Own used diesel tank and fuel dispensing facility from the Scope of the Successful Bidder.
106			As you are aware, we participated in the bidding for this project in 2019. Following a thorough review, we confirm that for the current bidding process, Mr. Guo Lei will remain as the lead design engineer – the same role he was nominated for in our bidding documents dated February 2020. It has been verified that all his relevant qualifications submitted in our 2020 bid fully comply with the Evaluation and Qualification Criteria issued on July 8, 2025. Given that his authenticated certificates hold permanent validity, and we have already provided all original authenticated documents to your team in 2020, we would like to seek your clarification on the following matter:	Since the authentication process takes at least 2 months, may we utilize the scanned electronic copies of the original authenticated documents (previously submitted by CPP during the 2020 tender) for the current 2025 bidding process?	None of the prospective bidder shall be given any undue advantage irrespective of whether any prospective bidder has participated in this project for the previous bid round or not. This bid round will be considered as a fresh bid round which none of the documents submitted during previous bid rounds shall be considered. Accordingly, CVs with e-signature or without original signature will be rejected



Construction of a Jet A-1 Transfer Pipeline and Tank Farm

(Bid No. B/21/2025)

Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
107	Scope of Work	12	Pre Construction Approvals and Permits	Please confirm that the Right of Way is free of Encumbrance	The pipeline is entirely routed through lands belongs to government entities such as RDA, AASL, PRDA, relevant Municipal councils and SLLRDC and the principle approvals have already obtained. However, the successful bidder shall have to obtain approval for the construction drawings/ plans from those respective government institutions at the detailed design stage. Please refer PART 4 – Reference Documents for Stakeholder conditions, which are expected to be fulfilled by the Contractor and the Employer.
108	Scope of Work	12	Pre Construction Approvals and Permits	All NOC along the pipeline route from various agencies are obtained from CPC	Bidder's understanding is correct.
109	MR for Steel Pipes	2	Data Sheet	Please confirm that there is no requirement for internal lining of pipes.	Internal lining is required as specified in the 7258-1872/2 (Attachment 1)
110	MR for Steel Pipes	2	Data Sheet	It is mentioned that the steel line pipes will be seamless where as in specification it is mentioned less than 12" dia seamless or ERW. Kindly confirm which pipes are acceptable for pipeline.	10" mainline shall be seamless as per the Part 2 - Appendix 14 - 7258-20-1171-A. However, for the Tank Farm piping both seamless and ERW are acceptable.
111	Scope of Work	13.5	Temporary Facilities	Please confirm that the land for temporary facilities will be allocated by CPC.	As per Clause 13.6 of Part 2 - Section V (Part [B]), Owner shall provide the available space inside the CPC premises for the temporary facilities.
112	Recommended Vendor List	51	Steel Pipes, Fittings & Plates	It is mentioned that the suppliers for steel pipes are from Europe, USA, UK, Japan, South Africa, South Korea or Brazil. However, sourcing the pipes from Indian manufacturers who are qualified internationally will offer very competitive prices and will be beneficial to client in terms of cost saving. Kindly confirm if manufacturers from India are acceptable.	Bidder's request is not acceptable.
113	Scope of Work - Pipeline	13.11	Block Valve Station	It is mentioned that CONTRACTOR shall perform all required concrete and steel reinforcements for the erection of concrete pits of the BVS and concrete supports on which the mechanical, electrical, instrumentation, control, HVAC and CP equipment shall be established. Kindly share the Schematic Plot Plan, Building Plan, Facilities to be constructed in the Block Valve Station.	Reinforced concrete underground pit for installation of valve station is given by the DWG. 7258-STD-43-01. However, since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the relevant plot plans, building plans/specifications accordingly.
114	Scope of Work - Pipeline	10.1	SCADA System	CONTRACTOR shall supply all the mechanical, piping, fire-fighting, painting, insulation, electrical, instrumentation/control, cathodic protection, structural, telecommunication, CCTV, HVAC, leak detection, concrete, structural, steel materials and equipment as well as, all the consumables, bulk materials, accessories, spare parts, etc. Kindly share the System Architecture, Design of CCTV system and scope of work in BIA terminal.	All the available details relevant to BIA terminal will be provided to the successful bidder.
115	Scope of Work - Pipeline	10.1	Telecom System	CONTRACTOR shall supply all the mechanical, piping, fire-fighting, painting, insulation, electrical, instrumentation/control, cathodic protection, structural, telecommunication, CCTV, HVAC, leak detection, concrete, structural, steel materials and equipment as well as, all the consumables, bulk materials, accessories, spare parts, etc. Kindly share the System Architecture, Design of Telecom system and scope of work in BIA terminal..	All the available details relevant to BIA terminal will be provided to the successful bidder.



Construction of a Jet A-1 Transfer Pipeline and Tank Farm
(Bid No. B/21/2025)
Answers for the clarifications sought by bidders - set 01

Sl. No.	Section	Reference Clause No./Section	Description	Bidder's Query	Response from CPC
116	Scope of Work - Pipeline	10.1	Fire Fighting System	<p>CONTRACTOR shall supply all the mechanical, piping, fire-fighting, painting, insulation, electrical, instrumentation/control, cathodic protection, structural, telecommunication, CCTV, HVAC, leak detection, concrete, structural, steel materials and equipment as well as, all the consumables, bulk materials, accessories, spare parts, etc.</p> <p>Kindly share the fire fighting system to be installed in the Building facilities (Terminal) and Block Valve Station</p>	<p>Since the BVS will be an unmanned facility, a suitable automatic system shall be installed to operate without the involvement of an operator and the Terminal facility shall have a system fit for purpose comply with industry standards.</p> <p>However, since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the fire fighting systems during detail design stage.</p>
117	Scope of Work - Pipeline	4.1	Scope of Station Piping at BIA Terminal	<p>It is read as Pipeline tie-in work at Muthurajawela and BIA and Supply & Installation Metering Station, Surge Relief Valves to be done in the BIA by us. Kindly share the scope of Station Piping and boundary of scope as in Process Flow Diagram it is mentioned that the installation of Facilities in BIA Terminal will be done by other contractor to whom the contract has already been awarded for the BIA Terminal Expansion project.</p>	<p>Bidder's understanding is correct and this was clearly shown during the site visit on 30.07.2025.</p> <p>However, since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the piping tie-in arrangements during detail design stage.</p>
118	Scope of Work - Pipeline	10.1	Solar System	<p>CONTRACTOR shall supply all the mechanical, piping, fire-fighting, painting, insulation, electrical, instrumentation/control, cathodic protection, structural, telecommunication, CCTV, HVAC, leak detection, concrete, structural, steel materials and equipment as well as, all the consumables, bulk materials, accessories, spare parts, etc. Kindly share the System Architecture, Design of Telecom system and scope of work in BIA terminal..</p>	<p>All the available details relevant to BIA terminal will be provided to the successful bidder.</p>
119	Scope of Work - Pipeline	9.21	HVAC	<p>Preparation of electrical calculations, studies and assessments for the electrical loads of the BVS, scraper stations and solar system (HVAC will be installed in UPS room). We consider the Split Air conditioning unit as the HVAC unit to be installed only in the Block Valve Station UPS Room where UPS, CCTV, SCADA RTU , Telecom Unit will be installed .</p>	<p>Since this is an EPC/Turnkey Contract, the selected Contractor has to design and develop the suitable HVAC systems.</p> <p>However, kindly note it has been decided to remove the Solar System Design, supply and installation in the BVS from the Scope of Work and grid power and UPS system has to be provided in to BVS.</p>
120	Part 1- Section II	18.1	Tender Box for submission of Bid shall remain open until 1400 hrs (Sri Lanka Local Time) on 18.08.2025.	<p>We kindly request a time extension of two (02) months for the submission of bids, in order to allow adequate time for preparation and coordination. We appreciate your consideration of this request.</p>	<p>Bid Closing date has been extended.</p> <p>Please refer Attachment 2 of Addendum 1</p>
121				<p>We kindly ask you to consider an extension of the bid submission deadline till the end of September, due to the summer vacations in Europe during August.</p>	<p>Bid Closing date has been extended.</p> <p>Please refer Attachment 2 of Addendum 1</p>